

# **Electric Rates Explained**

#### **HOW ARE RATES DETERMINED?**

As a regulated utility, Liberty Utilities' rates must be approved by the California Public Utilities Commission (CPUC). Rates reflect the cost to provide customer care, emergency and outage services, maintenance and improvement of infrastructure, and recovery of operating costs to serve customers safely and reliably. Costs are a direct pass-through to the customer with a CPUC-approved return on investment.

A significant portion of your bill is for purchased energy costs.

Liberty Utilities may adjust rates to reflect costs through a rate request. The CPUC requires submission of a rate request every three years; other rate adjustments may occur through advice letters and applications. The CPUC reviews the detailed requests and may make modifications before a decision is rendered.

Once rates are approved, they become part of a larger Tariff document. Tariffs are a detailed accounting of the services we deliver, our rates for those services, and the policies we adhere to. You can view those Tariffs by visiting www.libertyutilities.com on our Rates webpage.

#### WHAT IS MY RATE CLASS?

Rates are categorized by rate class, with each rate class assigned specific charges. In general, there are four rate classes:

- PRESIDENTIAL (DOMESTIC) SERVICE (D1)
- SMALL COMMERCIAL SERVICE (A1)
  Less than 50 kW demand per month.
- MEDIUM COMMERCIAL SERVICE (A2)

  Between 50 kW and 200 kW demand per month.
- LARGE COMMERCIAL SERVICE (A3)
  Greater than 200 kW demand per month.

There are additional rate classes within each of these four general categories such as Time-Of-Use rates and CARE (California Alternate Rates for Energy). Please see the individual rate schedules (or Tariffs) for this information as well as each rate class' qualifications.

#### HOW DO I KNOW WHAT RATE CLASS I'M IN?

Customers can look on their bill statement for their rate code. This code corresponds to a rate class. Below are the rate classes with corresponding rate codes.

- RESIDENTIAL RATE CLASS CODES (D1):
  E02, E04, E06, E08, E10, E12, E14, E16, E42, E44, E46, E48
- ✓ SMALL COMMERCIAL RATE CLASS CODES (A1):
  E50, E5A
- MEDIUM COMMERCIAL RATE CLASS CODES (A2): F52
- LARGE COMMERCIAL RATE CLASS CODES (A3):
  E6OnWin; E6MidWin; E6OffWin; E8SumOn; E8SumOff

#### **HOW AM I CHARGED?**

Your rate class and code determines how you are charged as defined by CPUC-authorized Tariffs. Below are the various charge categories customers may see on their bill.

Customer Charge: per meter; per month.

Energy Charge (use): Per kWh.

**Other Energy Charges:** These are single-line items on your bill; many of them are CPUC requirements.

**Demand Charge:** Per kW of Maximum Demand per month; different for winter and summer; this is the energy demand on the system, not the actual usage. This is for Medium Commercial (A2) and Large Commercial (A3) customers only.

**Facilities Charge:** Per kW of Maximum Demand per month. This is for (A3) customers only.

**Additional Charges:** There are additional line-item charges on your bill as authorized and required by the CPUC. Please visit our website for details.

#### **HOW IS MY BILL CALCULATED?**

Your bill is calculated based on the applicable rate class using the CPUC-approved Tariff charges. Bills are based on the meter read for a 27 to 33 day period.

#### **SUMMARY RATE SCHEDULES**

The following pages provide a summary of Liberty Utilities' Rate Tariffs as approved by the California Public Utilities Commission as of the date on this document. All costs given are for all kWh, per kWh (usage) and applied to both Base and Excess of Base usage unless otherwise noted. Rates are presented for the four major customer classes in summary format for easier customer review. Customers are encouraged to visit the individual Rate Tariff Sheet, Glossary of Terms and Understanding Your Bill webpages for further explanation. Visit www.libertyutilities.com and click on the Rates link or call 1-800-782-2506.



www.libertyutilities.com

North Lake Tahoe 701 National Avenue Tahoe Vista, CA 96148 South Lake Tahoe 933 Eloise Avenue South Lake Tahoe, CA 96150



#### **RESIDENTIAL (DOMESTIC) CUSTOMERS (D1) TYPES**

**Primary:** Primary place of residence. Bills are calculated using two different rates: discounted rate (known as baseline allowance) and a rate for electricity used in excess of the baseline allowance. The baseline amount is different for winter and summer.

**Non-Primary:** Not primary place of residence; a second home or vacation rental. The baseline (discounted) rate does not apply to secondary residences.

CARE: California Alternate Rates for Energy; a discounted rate for income-qualified primary customers.

Medical Baseline Quantity: Additional baseline allowance (16.5 kWh per day) provided to customers requiring life support equipment; any customer on this rate will have an "M" or "MM" at the end of their rate code (not shown below). See Tariff sheets for baseline details.

RESIDENTIAL	DOMESTIC	) SERVICE	(D1)

Rate Codes: (see below)				
	Primary	Non-Primary	CARE	
Basic Use	E02	E10	E42	
Basic Electric w/				
Electric Heat	E04	E12	E44	
Basic Electric w/				
Hot Water Heat	E06	E14	E46	
All-Electric Use	E08	E16	E48	
Customer Charge				
Per meter, per month	\$ 9.02	\$ 9.02	\$ 7.22	
Total kWh (Usage) Charge				
Base*	\$ 0.13119	N/A	\$ 0.10278	
Excess	\$ 0.15519	\$ 0.15519	\$ 0.12198	

<sup>\*</sup>Base (or Baseline) kWh/day

Note: There are additional charges on your bill as authorized and required by the CPUC. See Tariff sheets for details.

RESIDENTIAL (D1) BASELINE (kWh/DAY)			
Rate Code	Summer	Winter	
	May 1-Oct. 31	Nov. 1-April 30	
E02, E42, E06, E46	14.5	19.0	
E04, E44,E08, E48	16.4	31.4	

Primary   Non-Primary	
Surcharges (per kWh)           CPUC         \$ 0.00058         \$ 0.00030           CEC         \$ 0.00030         \$ 0.00030           Distribution Energy Charge (per kWh)           Base         \$ 0.07088         N/A           Excess         \$ 0.07088         N/A           Public Purpose Programs (PPP) (per kWh)           CARE         \$ 0.00156         \$ 0.00156           ESA         \$ 0.00130         \$ 0.00130           Energy Efficiency         \$ 0.00086         \$ 0.00086           Energy Cost (ECAC) (per kWh)           Base         \$ 0.03300         N/A           Excess         \$ 0.05009         \$ 0.05009           Generation Energy Charge (per kWh)           Base         \$ 0.00817         N/A           Excess         \$ 0.01508         \$ 0.01508           ECAC Amoritization (per kWh)         (\$ 0.00705)         (\$ 0.00705)           Vegetation Management (VM) (per kWh)         \$ 0.00435         \$ 0.00435	# 0.000F0
CPUC         \$ 0.00058         \$ 0.00058           CEC         \$ 0.00030         \$ 0.00030           Distribution Energy Charge (per kWh)           Base         \$ 0.07088         N/A           Excess         \$ 0.07088         \$ 0.07088           Public Purpose Programs (PPP) (per kWh)           CARE         \$ 0.00156         \$ 0.00156           ESA         \$ 0.00130         \$ 0.00130           Energy Efficiency         \$ 0.00086         \$ 0.00086           Energy Cost (ECAC) (per kWh)           Base         \$ 0.03300         N/A           Excess         \$ 0.05009         \$ 0.05009           Generation Energy Charge (per kWh)           Base         \$ 0.00817         N/A           Excess         \$ 0.01508         \$ 0.01508           ECAC Amoritization (per kWh)         (\$ 0.00705)         (\$ 0.00705)           Vegetation Management (VM) (per kWh)         \$ 0.00435         \$ 0.00435	# 0.000E0
CEC         \$ 0.00030         \$ 0.00030           Distribution Energy Charge (per kWh)           Base         \$ 0.07088         N/A           Excess         \$ 0.07088         \$ 0.07088           Public Purpose Programs (PPP) (per kWh)         Value         Value           CARE         \$ 0.00156         \$ 0.00156           ESA         \$ 0.00130         \$ 0.00130           Energy Efficiency         \$ 0.00086         \$ 0.00086           Energy Cost (ECAC) (per kWh)         Value         Value           Base         \$ 0.03300         N/A           Excess         \$ 0.05009         \$ 0.05009           Generation Energy Charge (per kWh)         Value         \$ 0.00817         N/A           Excess         \$ 0.01508         \$ 0.01508           ECAC Amoritization (per kWh)         \$ 0.00705         \$ 0.00705           Vegetation Management (VM) (per kWh)         \$ 0.00435         \$ 0.00435	# A AAAFA
Distribution Energy Charge (per kWh)           Base         \$ 0.07088         N/A           Excess         \$ 0.07088         \$ 0.07088           Public Purpose Programs (PPP) (per kWh)         Vegetation Management (VM) (per kWh)         Value (PPP) (per kWh)           CARE         \$ 0.00156         \$ 0.00156           ESA         \$ 0.00130         \$ 0.00130           Energy Efficiency         \$ 0.00086         \$ 0.00086           Energy Cost (ECAC) (per kWh)         VA           Excess         \$ 0.03300         N/A           Excess         \$ 0.05009         \$ 0.05009	\$ 0.00058
Base Excess       \$ 0.07088       N/A         Excess       \$ 0.07088       \$ 0.07088         Public Purpose Programs (PPP) (per kWh)         CARE       \$ 0.00156       \$ 0.00156         ESA       \$ 0.00130       \$ 0.00130         Energy Efficiency       \$ 0.0086       \$ 0.00086         Energy Cost (ECAC) (per kWh)       \$ 0.03300       N/A         Excess       \$ 0.05009       \$ 0.05009         Generation Energy Charge (per kWh)       \$ 0.00817       N/A         Excess       \$ 0.01508       \$ 0.01508         ECAC Amoritization (per kWh)       (\$ 0.00705)       (\$ 0.00705)         Vegetation Management (VM) (per kWh)       \$ 0.00435       \$ 0.00435	\$ 0.00030
Excess       \$ 0.07088       \$ 0.07088         Public Purpose Programs (PPP) (per kWh)         CARE       \$ 0.00156       \$ 0.00156         ESA       \$ 0.00130       \$ 0.00130         Energy Efficiency       \$ 0.00086       \$ 0.00086         Energy Cost (ECAC) (per kWh)       \$ 0.03300       N/A         Excess       \$ 0.05009       \$ 0.05009         Generation Energy Charge (per kWh)       \$ 0.00817       N/A         Excess       \$ 0.01508       \$ 0.01508         ECAC Amoritization (per kWh)       (\$ 0.00705)       (\$ 0.00705)         Vegetation Management (VM) (per kWh)       \$ 0.00435       \$ 0.00435	
Public Purpose Programs (PPP) (per kWh)           CARE         \$ 0.00156         \$ 0.00156           ESA         \$ 0.00130         \$ 0.00130           Energy Efficiency         \$ 0.00086         \$ 0.00086           Energy Cost (ECAC) (per kWh)         \$ 0.03300         N/A           Excess         \$ 0.05009         \$ 0.05009           Generation Energy Charge (per kWh)         \$ 0.00817         N/A           Excess         \$ 0.01508         \$ 0.01508           ECAC Amoritization (per kWh)         (\$ 0.00705)         (\$ 0.00705)           Vegetation Management (VM) (per kWh)         \$ 0.00435         \$ 0.00435	\$ 0.04629
CARE       \$ 0.00156       \$ 0.00156         ESA       \$ 0.00130       \$ 0.00130         Energy Efficiency       \$ 0.0086       \$ 0.0086         Energy Cost (ECAC) (per kWh)       \$ 0.03300       N/A         Base       \$ 0.05009       \$ 0.05009         Generation Energy Charge (per kWh)       \$ 0.00817       N/A         Excess       \$ 0.01508       \$ 0.01508         ECAC Amoritization (per kWh)       (\$ 0.00705)       (\$ 0.00705)         Vegetation Management (VM) (per kWh)       \$ 0.00435       \$ 0.00435	\$ 0.04149
ESA \$ 0.00130 \$ 0.00130 Energy Efficiency \$ 0.00086 \$ 0.00086  Energy Cost (ECAC) (per kWh)  Base \$ 0.03300 N/A  Excess \$ 0.05009 \$ 0.05009  Generation Energy Charge (per kWh)  Base \$ 0.00817 N/A  Excess \$ 0.01508 \$ 0.01508  ECAC Amoritization (per kWh) (\$ 0.00705) (\$ 0.00705)  Vegetation Management (VM) (per kWh) \$ 0.00435 \$ 0.00435	
Energy Efficiency         \$ 0.00086         \$ 0.00086           Energy Cost (ECAC) (per kWh)         Sepand of the control of	N/A
Energy Cost (ECAC) (per kWh)           Base         \$ 0.03300         N/A           Excess         \$ 0.05009         \$ 0.05009           Generation Energy Charge (per kWh)         \$ 0.00817         N/A           Base         \$ 0.01508         \$ 0.01508           Excess         \$ 0.01508         \$ 0.00705)           ECAC Amoritization (per kWh)         (\$ 0.00705)         (\$ 0.00705)           Vegetation Management (VM) (per kWh)         \$ 0.00435         \$ 0.00435	\$ 0.00130
Base Excess       \$ 0.03300 N/A 0.05009         Generation Energy Charge (per kWh)       \$ 0.00817 N/A 0.01508         Base \$ 0.01508 \$ 0.01508       \$ 0.01508 \$ 0.01508         Excess       \$ 0.00705) (\$ 0.00705)         Vegetation Management (VM) (per kWh)       \$ 0.00435 \$ 0.00435	\$ 0.00086
Excess       \$ 0.05009       \$ 0.05009         Generation Energy Charge (per kWh)       \$ 0.00817       N/A         Base       \$ 0.01508       \$ 0.01508         Excess       \$ 0.01508       \$ 0.00705)         ECAC Amoritization (per kWh)       (\$ 0.00705)       (\$ 0.00435         Vegetation Management (VM) (per kWh)       \$ 0.00435       \$ 0.00435	
Generation Energy Charge (per kWh)           Base         \$ 0.00817         N/A           Excess         \$ 0.01508         \$ 0.01508           ECAC Amoritization (per kWh)         (\$ 0.00705)         (\$ 0.00705)           Vegetation Management (VM) (per kWh)         \$ 0.00435         \$ 0.00435	\$ 0.03300
Base       \$ 0.00817       N/A         Excess       \$ 0.01508       \$ 0.01508         ECAC Amoritization (per kWh)       (\$ 0.00705)       (\$ 0.00705)         Vegetation Management (VM) (per kWh)       \$ 0.00435       \$ 0.00435	\$ 0.05009
Excess         \$ 0.01508         \$ 0.01508           ECAC Amoritization (per kWh)         (\$ 0.00705)         (\$ 0.00705)           Vegetation Management (VM) (per kWh)         \$ 0.00435         \$ 0.00435	
ECAC Amoritization (per kWh)         (\$ 0.00705)         (\$ 0.00435)           Vegetation Management (VM) (per kWh)         \$ 0.00435         \$ 0.00435	\$ 0.00817
Vegetation Management (VM) (per kWh)       \$ 0.00435       \$ 0.00435	\$ 0.01508
	(\$ 0.00705)
Carbon Pollution Permit Cost (per kWh)\$ 0.00580\$ 0.00580	\$ 0.00435
	\$ 0.00580
Note: Residential Customers receive a Climate Credit in April and October to offset this charge.	
Solar Initiative Program (SIP) (per kWh) \$ 0.00061 \$ 0.00061	\$ 0.00061
Base Revenue Requirement	
<b>Balancing Account (BRRBA) (per kWh)**</b> \$ 0.00500 \$ 0.00500	\$ 0.00500
Catastophic Event	
Memorandum Account (CEMA) (per kWh)         \$ 0.00583         \$ 0.00583	\$ 0.00357

<sup>\*\*</sup>To be eliminated 8/1/2020

RESIDENTIAL (D1) SAMPLE BILL CALCULATION			
Customer Charge (Per meter, per month)	\$ 9.02		
<b>Base Usage</b> 435 kWh @ 0.13119 =	\$ 57.06		
Excess Usage 135 kWh @ 0.15519 =	\$ 20.95		
TOTAL CURRENT CHARGES:	\$87.03		



### **Small Commercial Service (A1)** (Updated 2-5-2020)

### **Medium Commercial Service (A2)** (Updated 2-5-2020)

E50 E5A  Customer Charge
_
h 4600 + 4600
Per meter, per month \$ 16.22 \$ 16.22
<b>Total kWh</b> ( <i>Usage</i> ) Charge \$ 0.17124 \$ 0.1753
TOTAL SMALL COMMERCIAL kWh (USAGE) CHARGE BREAKDOWN:
Surcharges (per kWh)
CPUC \$ 0.00058 \$ 0.0005
CEC \$ 0.00030 \$ 0.0003
<b>Distribution Energy Charge (per kWh)</b> \$ 0.08125 \$ 0.0812
Public Purpose Programs (PPP) (per kWh)
CARE \$ 0.00156 \$ 0.0015
ESA \$ 0.00130 \$ 0.0013
Energy Efficiency \$ 0.00086 \$ 0.0008
<b>Energy Cost (ECAC) (per kWh)</b> \$ 0.04384 \$ 0.0438
Generation Energy Charge (per kWh) \$ 0.01517 \$ 0.0151
<b>ECAC Amoritization (per kWh)</b> (\$ 0.00705) (\$ 0.0070
Vegetation Management (VM) (per kWh)         \$ 0.00451         \$ 0.0045
Carbon Pollution Permit Cost (per kWh) \$ 0.00580 \$ 0.0058
Climate Credit (per kWh) (\$ 0.00406) N/A
Solar Initiative Program (SIP) (per kWh) \$ 0.00061 \$ 0.0006
Base Revenue Requirement \$ 0.01989 \$ 0.0198
Balancing Account (BRRBA) (per kWh)**
Catastophic Event
Memorandum Account (CEMA) (per kWh) \$ 0.00668 \$ 0.0066

<sup>\*\*</sup>To be eliminated 8/1/2020

SMALL COMMERCIAL (A1) SAMPLE BILL CALCULATION				
Customer Charge	\$ 16.22	\$ 16.22		
384 kWh @ 0.17124 =	\$ 65.75	N/A		
7600 kWh @ 0.17530 =	N/A	\$1332.28		
TOTAL CURRENT CHARGES	\$ 81.97	\$1348.50		

Note: There are additional charges on y	your bill as authorized and required b	y the CPUC. See Tariff sheets	for details.
---	--	-------------------------------	--------------

	Winter	(10/1-5/31)	Summ	er (6/1-9/3
Customer Charge				
Per meter, per month	\$	40.85	\$	40.85
Demand Charge (per kW)	\$	12.10	\$	7.87
Total kWh (Usage) Charge	\$	0.05117	\$	0.08350
TOTAL MEDIUM COMMERCIAL kWh (USAGE) CHAI	RGE BREAKDOW	N:		
Surcharges (per kWh)				
CPUC	\$	0.00058	\$	0.00058
CEC	\$	0.00030	\$	0.00030
Distribution Energy Charge (per kWh)	\$	0.03194	N/	'A
Public Purpose Programs (PPP) (per kWh)				
CARE	\$	0.00156	\$	0.00156
ESA	\$	0.00130	\$	0.00130
Energy Efficiency	\$	0.00086	\$	0.00086
Energy Cost (ECAC) (per kWh)	\$	0.03092	\$	0.06809
Generation Energy Charge (per kWh)	N	′A	\$	0.02710
ECAC Amoritization (per kWh)	(\$	0.00705)	(\$	0.00705
Vegetation Management (VM) (per kWh)	\$	0.00448	\$	0.00448
Carbon Pollution Permit Cost (per kWh)	\$	0.00580	\$	0.00580
Solar Initiative Program (SIP) (per kWh)	\$	0.00061	\$	0.00061
Base Revenue Requirement	(\$	0.02590)	(\$	0.02590
Balancing Account (BRRBA) (per kWh)**				
Catastophic Event				
Memorandum Account (CEMA) (per kWh)	\$	0.00577	\$	0.00577

<sup>\*\*</sup>To be eliminated 8/1/2020

MEDIUM COMMERCIAL (A2) SAMPLE BILL CALCULATION		
Customer Charge	\$ 40.85	
Demand Charge		
26 kW @ 12.10 =	\$ 314.60	
9080 kWh @ 0.05117 =	\$ 464.62	
TOTAL CURRENT CHARGES	\$ 820.07	

**Note:** There are additional charges on your bill as authorized and required by the CPUC. See Tariff sheets for details.

## **Example 2.5.** Large Commercial Service (A3) (Updated 2-5-2020)

RATE CODE	E6OnWin	E6MidWin	E6OffWin	E8SumOn	E8SumOff
TOU PERIOD	Winter - ON Oct. 1-May 31 5:01 PM-10:00 PM	Winter - MID Oct. 1-May 31 7:01 AM-5:00 PM	Winter - Off All Other	Summer - ON June 1-Sept. 30 10:01 AM-10:00 PM	Summer - OFF All Other
Customer Charge					
Per meter, per month	\$ 483.29	N/A	N/A	\$ 483.29	N/A
Facility Charge (per kW of maximum demand)	\$ 5.43	N/A	N/A	\$ 5.43	N/A
Demand Charge (per kW)					
Distribution	\$ 6.69	\$ 1.98	N/A	\$ 2.80	N/A
Generation	\$ 1.74	\$ 1.19	N/A	\$ 11.12	N/A
Total kWh (Usage) Charge	\$ 0.08376	\$ 0.08271	\$ 0.06872	\$ 0.08800	\$ 0.06970
TOTAL LARGE COMMERCIAL kWh (USAGE) CHARGE BREAKDOWN:					
Surcharges (per kWh)					
CPUC	\$ 0.00058	\$ 0.00058	\$ 0.00058	\$ 0.00058	\$ 0.00058
CEC	\$ 0.00030	\$ 0.00030	\$ 0.00030	\$ 0.00030	\$ 0.00030
Distribution Energy Charge (per kWh)	\$ 0.01362	\$ 0.01167	\$ 0.00625	\$ 0.01797	\$ 0.00980
Public Purpose Programs (PPP) (per kWh)					
CARE	\$ 0.00156	\$ 0.00156	\$ 0.00156	\$ 0.00156	\$ 0.00156
ESA	\$ 0.00130	\$ 0.00130	\$ 0.00130	\$ 0.00130	\$ 0.00130
Energy Efficiency	\$ 0.00086	\$ 0.00086	\$ 0.00086	\$ 0.00086	\$ 0.00086
Energy Cost (ECAC) (per kWh)	\$ 0.04699	\$ 0.04789	\$ 0.03932	\$ 0.04688	\$ 0.03675
Generation Energy Charge (per kWh)	N/A	N/A	N/A	N/A	N/A
ECAC Amoritization (per kWh)	(\$ 0.00705)	(\$ 0.00705)	(\$ 0.00705)	(\$ 0.00705)	(\$ 0.00705)
Vegetation Management (VM) (flat fee)	\$ 672.55	N/A	N/A	\$ 672.55	N/A
Carbon Pollution Permit Cost (per kWh)	\$ 0.00580	\$ 0.00580	\$ 0.00580	\$ 0.00580	\$ 0.00580
Solar Initiative Program (SIP) (per kWh)	\$ 0.00061	\$ 0.00061	\$ 0.00061	\$ 0.00061	\$ 0.00061
Base Revenue Requirement Balancing Account (BRRBA) (per kWh)**	\$ 0.01345	\$ 0.01345	\$ 0.01345	\$ 0.01345	\$ 0.01345
Catastophic Event Memorandum Account (CEMA) (per kWh)	\$ 0.00574	\$ 0.00574	\$ 0.00574	\$ 0.00574	\$ 0.00574

<sup>\*\*</sup>To be eliminated 8/1/2020

### LARGE COMMERCIAL (A3) SAMPLE BILL CALCULATION

Please call Customer Care at 1-800-782-2506 for sample bill calculation